



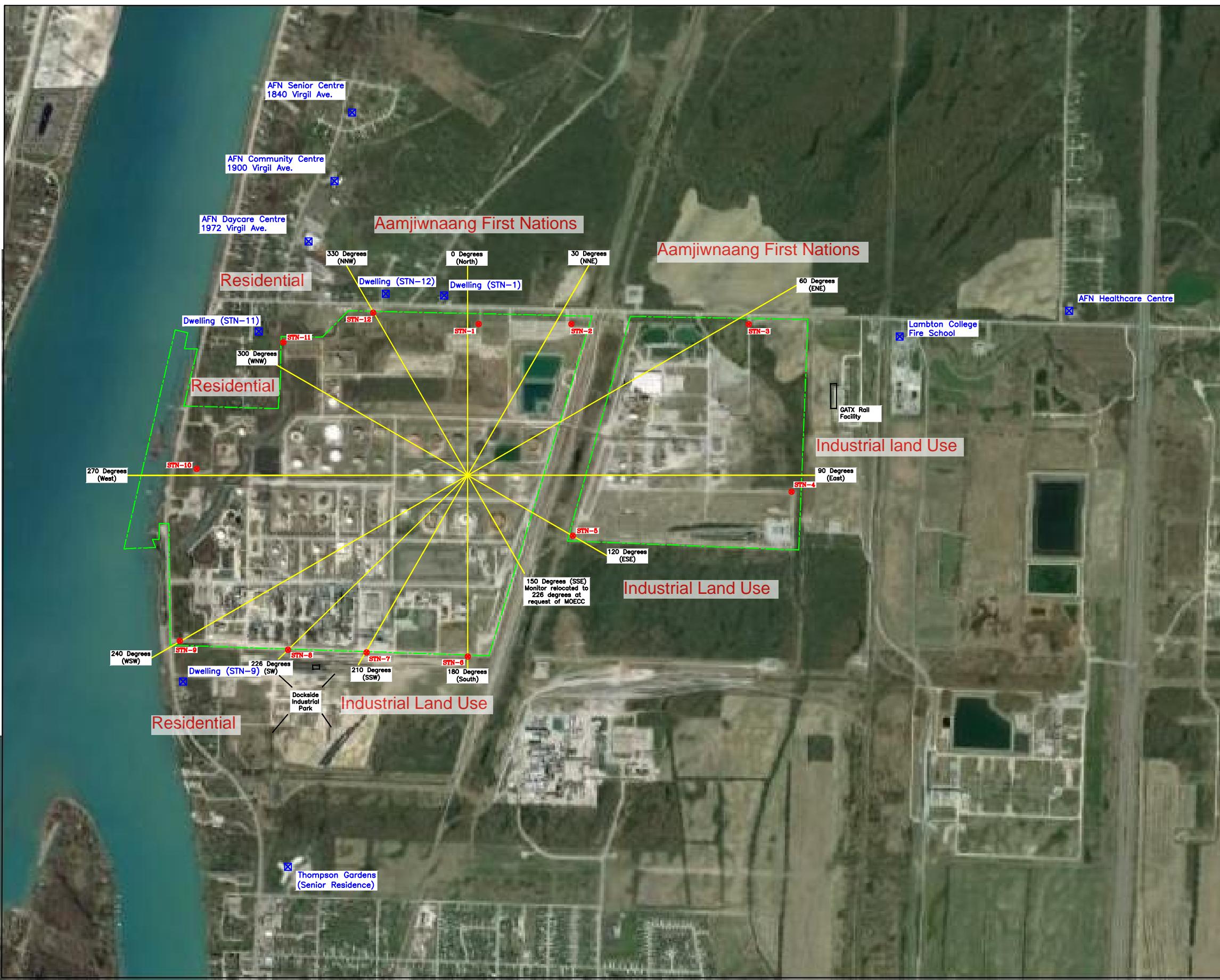
2021 Reporting Years Annual Ambient Monitoring Report for Petroleum Refining – Industry Standard

**Shell Canada Limited
Corunna Facility**

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LEGEND

● Ambient Air Monitor

☒ Sensitive Receptor

Last Revised March 2018: added land use designations; receptor locations; and updated drawing title names.



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LEHDER PROJECT NUMBER: 165178	Sarnia Manufacturing Centre Shell Canada Products
DATE: January 2017	
LEHDER DRAWING NUMBER: B-164255B-2	Location of Property Line Monitoring Stations

0 250m 500m 750m 1000m

SCALE: 1:15000 (1mm=15meter)

Ontario Ministry of the Environment, Conservation and Parks (MECP)

Petroleum Industry Refining Standard (PRIS)

Shell Canada Products Sarnia Manufacturing Centre

Sarnia, Ontario Canada



2021 Property Line Benzene Monitoring Results

Sample Deployment Date		23-Dec-20	6-Jan-21	20-Jan-21	3-Feb-21	17-Feb-21	3-Mar-21	17-Mar-21	31-Mar-21	14-Apr-21	28-Apr-21	12-May-21	26-May-21	9-Jun-21
Sample Retrieval Date		6-Jan-21	20-Jan-21	3-Feb-21	17-Feb-21	3-Mar-21	17-Mar-21	31-Mar-21	14-Apr-21	28-Apr-21	12-May-21	26-May-21	9-Jun-21	23-Jun-21
UTM Coordinates	Location	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3
382166mE, 4752034mN	Station #1	2.20	3.72	0.98	2.33	2.44	1.02	1.21	1.71	1.69	1.48	2.46	1.60	1.19
382511mE, 4752034mN	Station #2	1.59	No Value ²	No Value ²	1.68	1.96	1.07	0.99	1.45	1.23	1.25	1.54	1.09	0.91
383172mE, 4752033mN	Station #3	1.12	1.41	0.78	1.15	1.31	0.88	1.15	1.05	0.85	1.12	0.90	0.81	1.00
383332mE, 4751409mN	Station #4	1.09	1.35	0.84	1.12	1.78	0.88	0.99	1.02	0.93	1.01	0.81	0.72	0.89
382517mE, 4751245mN	Station #5	2.71	2.45	1.70	2.25	1.83	1.66	1.41	1.95	1.95	2.02	1.30	0.61	1.04
382125mE, 4750795mN	Station #6	2.03	1.96	2.33	2.15	1.56	1.90	1.42	1.85	2.31	2.09	0.77	0.81	1.12
381748mE, 4750810mN	Station #7	1.56	1.67	2.69	2.08	1.46	2.03	1.33	1.76	2.66	2.25	0.81	0.93	1.38
381455mE, 4750820mN	Station #8	1.80	5.18	6.24	4.66	1.67	5.87	4.42	4.55	5.55	6.70	2.96	12.20	10.70
381051mE, 4750852mN ³	Station #9	1.20	1.76	2.32	2.85	2.09	1.13	1.18	0.88	1.87	1.18	0.58	1.32	0.98
381112mE, 4751494mN	Station #10	2.10	1.72	1.98	1.91	2.67	1.34	2.23	3.01	1.62	1.67	0.87	1.33	1.09
381438mE, 4751966mN	Station #11	3.69	2.66	3.40	2.23	5.08	2.50	3.30	6.00	3.61	2.47	1.49	1.19	1.31
381773mE, 4752076mN	Station #12	2.39	5.14	2.07	2.81	4.86	2.61	5.20	4.94	4.83	3.14	4.73	3.06	1.77

Field QA/QC Data

Field Blank #1	Location	Station #6	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6
Value (ug/m3)	<0.31	<0.31	<0.32	<0.32	<0.32	<0.32	<0.31	<0.31	<0.31	<0.31	<0.31	<0.30	<0.30	<0.30
Field Duplicate	Location	Station #6	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6
Value (ug/m3)	1.99	1.75	6.21	2.73	2.67	2.56	5.04	1.73	1.20	1.14	0.89	0.75	1.12	
RPD (%)	1.97%	4.79%	0.48%	4.21%	0.00%	2.40%	3.08%	1.17%	2.44%	1.79%	9.88%	22.95%	0.00%	
Field Blank #2	Location	Station #12	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12
Value (ug/m3)	<0.31	<0.31	<0.32	<0.32	<0.32	<0.32	<0.31	<0.31	<0.31	<0.31	<0.31	<0.30	<0.30	<0.30

Notes:

1) RPD is Relative Percent Difference (Difference / Mean expressed as a percent). Used as the default precision evaluation.

2) Events 2 and 3, Station 2: No value reported due to oversight by field technician.

3) FB sample was lost during short monitor relocation while site maintenance was occurring on Day 14 of Event #16. Monitor re-sited upon conclusion of work and Event #17 was not impacted by maintenance activities.

Ontario Ministry of the Environment, Conservation and Parks (MECP)

Petroleum Industry Refining Standard (PRIS)

Shell Canada Products Sarnia Manufacturing Centre

Sarnia, Ontario Canada



Sample Deployment Date		23-Jun-21	7-Jul-21	21-Jul-21	4-Aug-21	18-Aug-21	1-Sep-21	15-Sep-21	29-Sep-21	13-Oct-21	27-Oct-21	10-Nov-21	24-Nov-21	24-Nov-21	8-Dec-21
Sample Retrieval Date		7-Jul-21	21-Jul-21	4-Aug-21	18-Aug-21	1-Sep-21	15-Sep-21	29-Sep-21	13-Oct-21	27-Oct-21	10-Nov-21	24-Nov-21	8-Dec-21	22-Dec-21	
UTM Coordinates	Location	ug/m3													
382166mE, 4752034mN	Station #1	1.86	1.12	1.20	2.12	1.53	1.19	1.20	1.27	1.70	2.24	1.56	2.14	2.66	
382511mE, 4752034mN	Station #2	1.27	0.99	0.92	1.91	2.43	1.12	1.00	1.12	1.39	1.76	1.39	1.62	1.65	
383172mE, 4752033mN	Station #3	1.18	1.02	0.87	1.07	1.00	0.96	0.75	1.10	1.16	1.08	0.94	1.08	1.03	
383332mE, 4751409mN	Station #4	1.03	0.93	0.84	1.04	1.01	0.97	0.74	1.14	1.29	1.07	0.91	0.99	1.09	
382517mE, 4751245mN	Station #5	1.13	1.08	1.46	1.43	1.17	1.64	0.89	1.20	1.84	1.94	1.59	1.98	1.46	
382125mE, 4750795mN	Station #6	1.20	1.10	1.19	1.10	1.54	1.34	1.05	1.89	1.66	1.23	1.07	1.64	1.53	
381748mE, 4750810mN	Station #7	0.96	1.19	1.22	1.06	1.85	1.26	0.97	1.02	2.00	1.05	0.74	1.51	1.61	
381455mE, 4750820mN	Station #8	5.13	9.85	6.55	4.87	11.70	5.38	5.99	2.99	6.46	3.41	0.62	1.59	4.79	
381051mE, 4750852mN ³	Station #9	0.59	2.39	0.86	1.93	2.25	1.28	1.24	1.70	2.25	1.59	0.49	0.58	2.01	
381112mE, 4751494mN	Station #10	0.71	1.74	1.33	2.00	2.92	1.82	1.72	3.14	4.71	1.89	0.96	1.64	2.63	
381438mE, 4751966mN	Station #11	1.43	1.75	1.32	2.23	2.31	1.57	2.38	2.64	2.44	1.74	3.30	2.75	4.92	
381773mE, 4752076mN	Station #12	3.41	1.38	1.80	1.84	2.41	2.29	1.59	2.45	2.71	5.15	3.99	2.71	7.09	

Field QA/QC Data

Field Blank #1	Location	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6	Station #1	Station #2	Station #3	Station #4	Station #5	Station #4	Station #5
Value (ug/m3)	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.31	<0.31	<0.31	<0.31	<0.31	<0.31
Field Duplicate	Location	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2	Station #3	Station #4	Station #5	Station #4	Station #5
Value (ug/m3)	0.96	9.58	0.86	2.03	2.30	2.74	1.24	1.16	1.12	1.08	1.39	1.04	1.34	
RPD (%)	0.00%	2.74%	0.00%	1.50%	0.43%	19.65%	3.33%	3.57%	3.45%	0.93%	12.58%	5.05%	8.22%	
Field Blank #2	Location	Station #7	Station #8	Station #9 ³	Station #10	Station #11	Station #12	Station #7	Station #8	Station #9	Station #10	Station #11	Station #10	Station #11
Value (ug/m3)	<0.30	<0.30	N/A	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.31	<0.31	<0.31	<0.31	<0.31

Section 65(2) 6. ii. B. & C. Statistical Analysis of Benzene Measurements

Monitoring Station	Analysis Year			Benzene Measurements Baseline			Test Statistic, T_Calc'd Subsection 62(3)5	Degrees of Freedom, v Subsection 62(3)6	Is the increase in the benzene concentration in analysis year statistically significant?
	Mean, Y	Square of Standard Deviation, S2^2	n, number of two-week average concentrations Subsection 62(3)	Mean, X Subsection 61(2)	Square of Standard Deviation, S1^2 Subsection 61(2)	m, number of two-week average concentrations Subsection 61(2)			
1	0.56	0.05	26	0.62	0.24	77	-3.08	87.5	NO
2	0.29	0.07	26	0.36	0.17	77	-2.75	90.7	NO
3	0.08	0.05	26	0.16	0.10	77	-11.60	96.3	NO
4	0.03	0.07	26	0.11	0.08	77	-9.32	94.7	NO
5	0.40	0.11	26	0.47	0.09	77	-2.16	36.8	NO
6	0.36	0.08	26	0.48	0.10	77	-4.45	44.8	NO
7	0.41	0.06	25	0.53	0.13	77	-6.26	44.0	NO
8	1.88	0.31	26	1.94	0.42	77	-4.12	40.5	NO
9	0.12	0.16	26	0.36	0.24	77	-1.37	41.7	NO
10	0.35	0.13	26	0.55	0.22	77	0.70	53.7	NO
11	0.88	0.26	25	0.87	0.53	77	0.32	100.7	NO
12	1.30	0.23	26	1.19	0.77	77	-0.89	96.7	NO