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## **2021 Reporting Years Annual Ambient Monitoring Report for Petroleum Refining – Industry Standard**

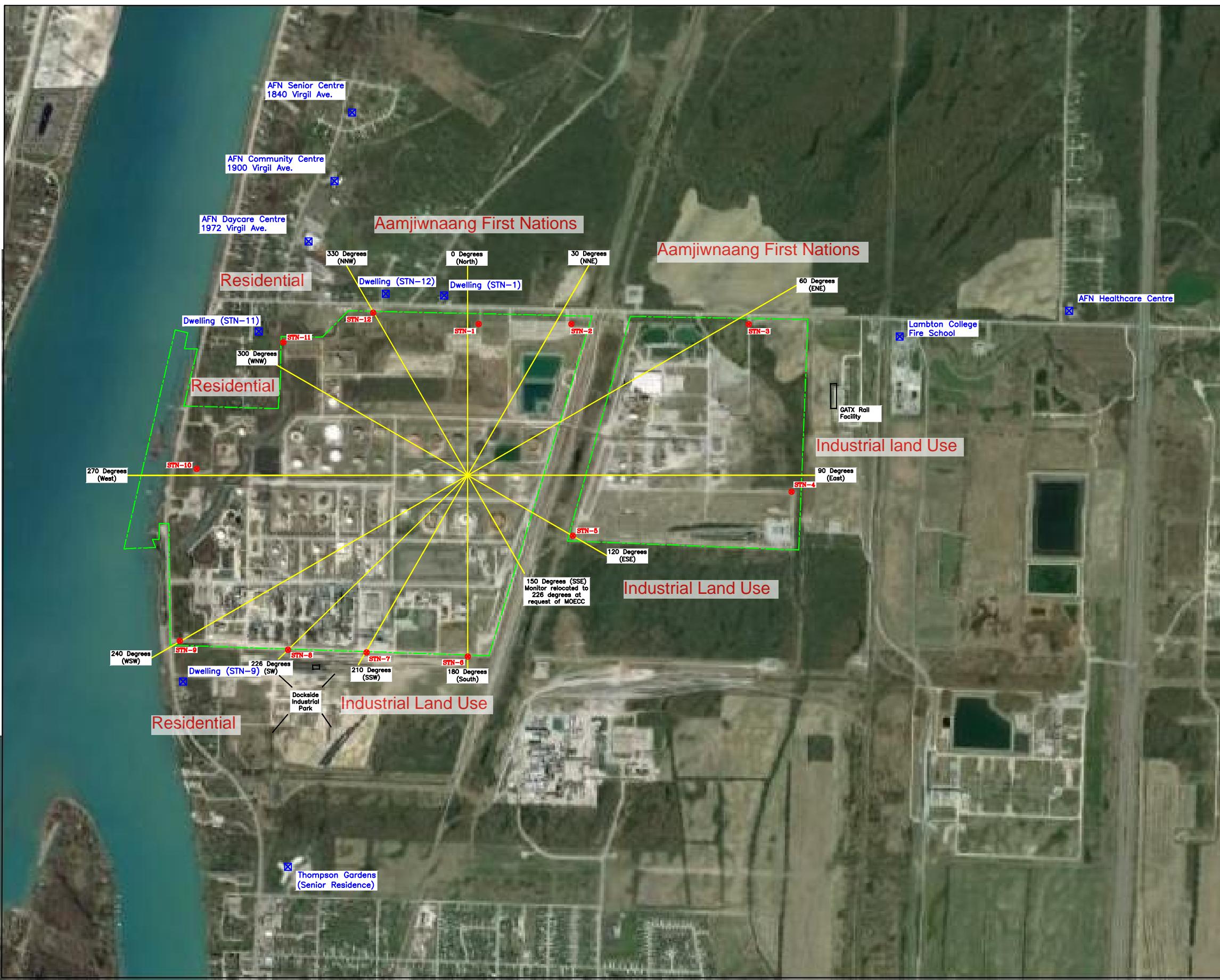
**Shell Canada Limited  
Corunna Facility**

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**March 31, 2022**



<b>LEHDER</b> <small>Excellence in Industrial Air Quality Services ®</small>	<small>LEHDER ENVIRONMENTAL SERVICES 704 MARA STREET, SUITE 210 POINT EDWARD, ON N7V 1X4 T 519.336.4101 F 519.336.4311 <a href="http://www.lehder.com">www.lehder.com</a></small>
LEHDER PROJECT NUMBER: 165178	Sarnia Manufacturing Centre Shell Canada Products
DATE: January 2017	Location of Property Line Monitoring Stations
LEHDER DRAWING NUMBER: B-164255B-2	
	SCALE: 1:15000 (1mm=15meter)

Ontario Ministry of the Environment, Conservation and Parks (MECP)

Petroleum Industry Refining Standard (PRIS)

Shell Canada Products Sarnia Manufacturing Centre

Sarnia, Ontario Canada



### 2021 Property Line Benzene Monitoring Results

Sample Deployment Date		23-Dec-20	6-Jan-21	20-Jan-21	3-Feb-21	17-Feb-21	3-Mar-21	17-Mar-21	31-Mar-21	14-Apr-21	28-Apr-21	12-May-21	26-May-21	9-Jun-21
Sample Retrieval Date		6-Jan-21	20-Jan-21	3-Feb-21	17-Feb-21	3-Mar-21	17-Mar-21	31-Mar-21	14-Apr-21	28-Apr-21	12-May-21	26-May-21	9-Jun-21	23-Jun-21
UTM Coordinates	Location	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3	ug/m3
382166mE, 4752034mN	Station #1	2.20	3.72	0.98	2.33	2.44	1.02	1.21	1.71	1.69	1.48	2.46	1.60	1.19
382511mE, 4752034mN	Station #2	1.59	No Value <sup>2</sup>	No Value <sup>2</sup>	1.68	1.96	1.07	0.99	1.45	1.23	1.25	1.54	1.09	0.91
383172mE, 4752033mN	Station #3	1.12	1.41	0.78	1.15	1.31	0.88	1.15	1.05	0.85	1.12	0.90	0.81	1.00
383332mE, 4751409mN	Station #4	1.09	1.35	0.84	1.12	1.78	0.88	0.99	1.02	0.93	1.01	0.81	0.72	0.89
382517mE, 4751245mN	Station #5	2.71	2.45	1.70	2.25	1.83	1.66	1.41	1.95	1.95	2.02	1.30	0.61	1.04
382125mE, 4750795mN	Station #6	2.03	1.96	2.33	2.15	1.56	1.90	1.42	1.85	2.31	2.09	0.77	0.81	1.12
381748mE, 4750810mN	Station #7	1.56	1.67	2.69	2.08	1.46	2.03	1.33	1.76	2.66	2.25	0.81	0.93	1.38
381455mE, 4750820mN	Station #8	1.80	5.18	6.24	4.66	1.67	5.87	4.42	4.55	5.55	6.70	2.96	12.20	10.70
381051mE, 4750852mN <sup>3</sup>	Station #9	1.20	1.76	2.32	2.85	2.09	1.13	1.18	0.88	1.87	1.18	0.58	1.32	0.98
381112mE, 4751494mN	Station #10	2.10	1.72	1.98	1.91	2.67	1.34	2.23	3.01	1.62	1.67	0.87	1.33	1.09
381438mE, 4751966mN	Station #11	3.69	2.66	3.40	2.23	5.08	2.50	3.30	6.00	3.61	2.47	1.49	1.19	1.31
381773mE, 4752076mN	Station #12	2.39	5.14	2.07	2.81	4.86	2.61	5.20	4.94	4.83	3.14	4.73	3.06	1.77

#### Field QA/QC Data

Field Blank #1	Location	Station #6	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6
Value (ug/m3)	<0.31	<0.31	<0.32	<0.32	<0.32	<0.32	<0.31	<0.31	<0.31	<0.31	<0.31	<0.30	<0.30	<0.30
Field Duplicate	Location	Station #6	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6
Value (ug/m3)	1.99	1.75	6.21	2.73	2.67	2.56	5.04	1.73	1.20	1.14	0.89	0.75	1.12	
RPD (%)	1.97%	4.79%	0.48%	4.21%	0.00%	2.40%	3.08%	1.17%	2.44%	1.79%	9.88%	22.95%	0.00%	
Field Blank #2	Location	Station #12	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12
Value (ug/m3)	<0.31	<0.31	<0.32	<0.32	<0.32	<0.32	<0.31	<0.31	<0.31	<0.31	<0.31	<0.30	<0.30	<0.30

Notes:

1) RPD is Relative Percent Difference (Difference / Mean expressed as a percent). Used as the default precision evaluation.

2) Events 2 and 3, Station 2: No value reported due to oversight by field technician.

3) FB sample was lost during short monitor relocation while site maintenance was occurring on Day 14 of Event #16. Monitor re-sited upon conclusion of work and Event #17 was not impacted by maintenance activities.

Ontario Ministry of the Environment, Conservation and Parks (MECP)

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Shell Canada Products Sarnia Manufacturing Centre

Sarnia, Ontario Canada



Sample Deployment Date		23-Jun-21	7-Jul-21	21-Jul-21	4-Aug-21	18-Aug-21	1-Sep-21	15-Sep-21	29-Sep-21	13-Oct-21	27-Oct-21	10-Nov-21	24-Nov-21	24-Nov-21	8-Dec-21
Sample Retrieval Date		7-Jul-21	21-Jul-21	4-Aug-21	18-Aug-21	1-Sep-21	15-Sep-21	29-Sep-21	13-Oct-21	27-Oct-21	10-Nov-21	24-Nov-21	8-Dec-21	22-Dec-21	
UTM Coordinates	Location	ug/m3													
382166mE, 4752034mN	Station #1	1.86	1.12	1.20	2.12	1.53	1.19	1.20	1.27	1.70	2.24	1.56	2.14	2.66	
382511mE, 4752034mN	Station #2	1.27	0.99	0.92	1.91	2.43	1.12	1.00	1.12	1.39	1.76	1.39	1.62	1.65	
383172mE, 4752033mN	Station #3	1.18	1.02	0.87	1.07	1.00	0.96	0.75	1.10	1.16	1.08	0.94	1.08	1.03	
383332mE, 4751409mN	Station #4	1.03	0.93	0.84	1.04	1.01	0.97	0.74	1.14	1.29	1.07	0.91	0.99	1.09	
382517mE, 4751245mN	Station #5	1.13	1.08	1.46	1.43	1.17	1.64	0.89	1.20	1.84	1.94	1.59	1.98	1.46	
382125mE, 4750795mN	Station #6	1.20	1.10	1.19	1.10	1.54	1.34	1.05	1.89	1.66	1.23	1.07	1.64	1.53	
381748mE, 4750810mN	Station #7	0.96	1.19	1.22	1.06	1.85	1.26	0.97	1.02	2.00	1.05	0.74	1.51	1.61	
381455mE, 4750820mN	Station #8	5.13	9.85	6.55	4.87	11.70	5.38	5.99	2.99	6.46	3.41	0.62	1.59	4.79	
381051mE, 4750852mN <sup>3</sup>	Station #9	0.59	2.39	0.86	1.93	2.25	1.28	1.24	1.70	2.25	1.59	0.49	0.58	2.01	
381112mE, 4751494mN	Station #10	0.71	1.74	1.33	2.00	2.92	1.82	1.72	3.14	4.71	1.89	0.96	1.64	2.63	
381438mE, 4751966mN	Station #11	1.43	1.75	1.32	2.23	2.31	1.57	2.38	2.64	2.44	1.74	3.30	2.75	4.92	
381773mE, 4752076mN	Station #12	3.41	1.38	1.80	1.84	2.41	2.29	1.59	2.45	2.71	5.15	3.99	2.71	7.09	

Field QA/QC Data

Field Blank #1	Location	Station #1	Station #2	Station #3	Station #4	Station #5	Station #6	Station #1	Station #2	Station #3	Station #4	Station #5	Station #4	Station #5
Value (ug/m3)	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.31	<0.31	<0.31	<0.31	<0.31	<0.31
Field Duplicate	Location	Station #7	Station #8	Station #9	Station #10	Station #11	Station #12	Station #1	Station #2	Station #3	Station #4	Station #5	Station #4	Station #5
Value (ug/m3)	0.96	9.58	0.86	2.03	2.30	2.74	1.24	1.16	1.12	1.08	1.39	1.04	1.34	
RPD (%)	0.00%	2.74%	0.00%	1.50%	0.43%	19.65%	3.33%	3.57%	3.45%	0.93%	12.58%	5.05%	8.22%	
Field Blank #2	Location	Station #7	Station #8	Station #9 <sup>3</sup>	Station #10	Station #11	Station #12	Station #7	Station #8	Station #9	Station #10	Station #11	Station #10	Station #11
Value (ug/m3)	<0.30	<0.30	N/A	<0.30	<0.30	<0.30	<0.30	<0.30	<0.30	<0.31	<0.31	<0.31	<0.31	<0.31

## **Section 65(2) 6. ii. B. & C. Statistical Analysis of Benzene Measurements**

Monitoring Station	Analysis Year			Benzene Measurements Baseline			Test Statistic, T_Calc'd Subsection 62(3)5	Degrees of Freedom, v Subsection 62(3)6	Is the increase in the benzene concentration in analysis year statistically significant?
	Mean, Y	Square of Standard Deviation, S2^2	n, number of two-week average concentrations Subsection 62(3)	Mean, X Subsection 61(2)	Square of Standard Deviation, S1^2 Subsection 61(2)	m, number of two-week average concentrations Subsection 61(2)			
1	0.56	0.05	26	0.62	0.24	77	-3.08	87.5	NO
2	0.29	0.07	26	0.36	0.17	77	-2.75	90.7	NO
3	0.08	0.05	26	0.16	0.10	77	-11.60	96.3	NO
4	0.03	0.07	26	0.11	0.08	77	-9.32	94.7	NO
5	0.40	0.11	26	0.47	0.09	77	-2.16	36.8	NO
6	0.36	0.08	26	0.48	0.10	77	-4.45	44.8	NO
7	0.41	0.06	25	0.53	0.13	77	-6.26	44.0	NO
8	1.88	0.31	26	1.94	0.42	77	-4.12	40.5	NO
9	0.12	0.16	26	0.36	0.24	77	-1.37	41.7	NO
10	0.35	0.13	26	0.55	0.22	77	0.70	53.7	NO
11	0.88	0.26	25	0.87	0.53	77	0.32	100.7	NO
12	1.30	0.23	26	1.19	0.77	77	-0.89	96.7	NO