Extractive Sector										
Reporting Entity Name	Entity Name 1745844 Alberta Ltd									
Reporting Year	From	2018-01	To:	2018-12	Date submitted	5/29/2019	Reporting Entities May Insert Their Brand/Logo here			
Reporting Entity ESTMA Identification Number	E912410		 Original Subn Amended Rep 							
Other Subsidiaries Included (optional field)										
Not Consolidated										
Not Substituted										
Attestation by Reporting Entity										
In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.										
Full Name of Director or Officer of Reporting Entity		Cora-Lee I	Finnimore		Date	5/28/2019				
Position Title		Vice President	and Operations			0. 20. 20.10				

porting Year	From:	2018-01	To	2018-12							
porting Entity Name	i ioni.	1745844 Alberta Ltd	10.	2010-12		Currency of the Report	CAD				
orting Entity ESTMA						ounency of the Report	0.12				
tification Number		E912410									
osidiary Reporting Entities (if											
cessary)											
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	PROVINCE OF ALBERTA	MINISTRY OF TREASURY BOARD AND FINANCE	393,737							393,737	Corporate tax paid by parent company of 1745844 Alberta Ltd, amounting to CAD \$0.393M
Canada	GOVERNMENT OF CANADA	RECEIVER GENERAL OF CANADA	492,650								Corporate tax paid by parent company of 1745844 Alberta Ltd, amounting to CAD \$0.492M
	Total		886,387							886,387	

² Optional field.

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	2018-01	To: 1745844 Alberta Ltd E912410	2018-12	2018-12 Currency of the Report CAD						
Payments by Project											
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³	
Canada	ATHABASCA OIL SANDS	886,387.33							886,387	Corporate tax paid by parent company of 1745844 Alberta Ltd, amounting to CAD \$0.886M	
		886,387.33							886,387		
Additional Notes ³ :											

¹Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

²When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.