Extractive Sector Transparency Measures Act - Annual Report Reporting Entity Name Shell Canada Energy Reporting Entities May Reporting Year To: 2019-12-31 Date submitted 2020-05-28 From 2019-01-01 Insert Their Brand/Logo here Original Submission Reporting Entity ESTMA Identification Number E559022 O Amended Report Other Subsidiaries Included (optional field) Not Consolidated Not Substituted Attestation by Reporting Entity In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above. Full Name of Director or Officer of Reporting Entity **Jason Anderson**

Vice President and Controller

Position Title

Date

2020-05-28

Extractive Sector Transparency Measures Act - Annual Report

Reporting rear	FIOIII.	2019-01-01	10.	2019-12-31		
Reporting Entity Name		Shell (Currency of the Report	CAD		
Reporting Entity ESTMA			E559022			

Identification Number

Subsidiary Reporting Entities (if necessary)

Payments by Payee

	Payments by Payee										
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	GOVERNMENT OF ALBERTA			73,099,421	70,408					73,169,828.90	
Canada	STRATHCONA COUNTY		40,974,995							40,974,995.47	2019 Property Tax Paid for Athabasca Oil Sands
Canada	PROVINCE OF BRITISH COLUMBIA	BC OIL GAS AND COMMISSION	3,791	2,624,419	4,620,047					7,248,257.14	
Canada	PROVINCIAL TREASURER OF ALBERTA	ALBERTA REGISTRIES (LAND)	691,830		6,216,127						Corporate Tax Paid by the Parent Company for SCE the extent of CAD 692 K.
Canada	GOVERNMENT OF CANADA	RECEIVER GENERAL FOR CANADA	148,778	3,028,472	342,977					3,520,226.85	Corporate Tax Paid by the Parent Company for SCE the extent of CAD 149 K.
Canada	MUNICIPAL DISTRICT OF GREENVIEW NO 16		2,427,062		962,754					3,389,815.48	
Canada	CLEARWATER COUNTY		3,047,772		78,043					3,125,815.85	
Canada	MUNICIPAL DISTRICT OF PINCHER CREEK		2,746,573							2,746,572.66	
Canada	PROVINCE OF BRITISH COLUMBIA	BC MINISTER OF FINANCE	2,382,915							2,382,914.98	
Canada	PROVINCE OF BRITISH COLUMBIA	MINISTRY OF EMPLOYMENT AND INVESTMENT			966,868					966,867.50	
Canada	MUNICIPAL DISTRICT OF ROCKYVIEW		742,523							742,523.02	
Canada	Alberta Petroleum Marketing Commission			803,142						803,141.94	Total includes \$85 K of in-kind royalties calculated using government published par prices for oil
Canada	O'CHIESE CONSULTATION OFFICE				500,000					500,000.00	
Canada	MUNICIPAL DISTRICT OF BIGHORN		382,173							382,173.36	
Canada	MCLEOD LAKE INDIAN BAND				349,924					349,924.00	
Canada	ALBERTA ENERGY REGULATOR				300,057					300,057.23	
Canada	KANANASKIS IMPROVEMENT DISTRICT		295,443							295,442.54	
Canada	TOWN OF FOX CREEK		26,248		225,525					251,773.47	
Canada	STURGEON LAKE CREE NATION				200,000					200,000.00	
Canada	STONEY TRIBAL ADMINISTRATION		196,432							196,432.01	
Canada	ALEXIS NAKOTA SIOUX NATION				175,000					175,000.00	
Canada	WEST MOBERLY FIRST NATIONS				150,000					150,000.00	
Canada	DRIFTPILE FIRST NATION				150,000					150,000.00	
Canada	MOUNTAIN VIEW COUNTY		135,841							135,841.13	
Canada	KAPAWE'NO FIRST NATION				100,000					100,000.00	
Canada	SUNCHILD FIRST NATION				100,000					100,000.00	
Canada	SUCKER CREEK FIRST NATION				100,000					100,000.00	

Additional Notes:

1 Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

³ When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Reporting Year From: 2019-01-01 To: 2019-12-31 Reporting Entity Name Shell Canada Energy E559022 Reporting Entity ESTMA Identification Number

Subsidiary Reporting Entities (if necessary)

Payments by Project

Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	ATHABASCA OIL SANDS	41,662,895.60	44,440,245.55	155,221.00					86,258,362.15	2019 Property Tax Paid for Athabasca Oil Sands, as well as Corproate Tax Paid by the Parent Company for SCE to the ext of CAD 688 K.
Canada	ABLTO		24,937,142.08	9,820.39						Total includes \$85 K of in-kind royalties calculated using government published par prices for oil
Canada	Groundbirch	2,333,921.52	2,624,419.44	6,051,015.05					11,009,356.01	
Canada	Foothills	50,014.30	7,119,043.67	41,416.85					7,210,474.82	
Canada	Fox Creek	2,013,254.49		4,103,752.60					6,117,007.09	
Canada	Central Alberta Region	2,874,948.94		214,034.10					3,088,983.04	
Canada	Waterton	2,746,506.64		181,579.34					2,928,085.98	
Canada	Gold Creek	370,706.01		2,172,023.56					2,542,729.57	
Canada	Jumping Pound	1,612,803.22		229,311.51					1,842,114.73	
Canada	Exploration	202,957.09		949,533.02					1,152,490.11	
Canada	CANADA Corporate	156,733.09		789,067.44					945,800.53	Corporate Tax Paid by the Parent Company for SCE to the ext of CAD 153 K.
Canada	In Situ		434,603.00	3,212.99					437,815.99	
Canada	Rocky Mountain House	129,211.33		704,495.82					833,707.15	
Canada	DEL Gundy	48,423.79							48,423.79	
Canada	Chedderville			1,792.00					1,792.00	
Canada	Grosmont			1,094.88					1,094.88	
Canada	Cliffdale			360.00					360.00	

Additional Notes³:

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.