Extractive Contax Transparency Managers Act. Append Danget



Extractive Sector	or Transp	arency in	easures <i>F</i>	act - Anni	ual Report		
Reporting Entity Name			1745	844 Alberta Ltd			
Reporting Year	From	2019-01-01	To:	2019-12-31	Date submitted	2020-05-28	Reporting Entities May Insert Their Brand/Logo here
Reporting Entity ESTMA Identification Number	E912410		Original SubmAmended Rep				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa Based on my knowledge, and having exercised reasonable di for the reporting year listed above.					•		
Full Name of Director or Officer of Reporting Entity		Cora-Lee	Finnimore				
Position Title		Vice Presiden	t - Operations		Date	2020-05-28	

Extractive Sector Transparency Measures Act - Annual Report											
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From: 2019-01-01 To: 2019-12-31 1745844 Alberta Ltd Currency of the Report CAD E912410										
Payments by Payee											
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ³⁴
Canada	GOVERNMENT OF ALBERTA	TREASURY BOARD AND FINANCE	400,100							400,100	Corporate tax paid by parent company of 1745844 O Alberta Ltd, amounting to CAD 400,100.
Canada	GOVERNMENT OF CANADA	RECEIVER GENERAL OF CANADA	505,125							505,12	Corporate tax paid by parent company of 1745844 5 Alberta Ltd, amounting to CAD 505,125.
Additional Notes:											

¹Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

²Optional field.

³When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

⁴Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

Extractive Sector Transparency Measures Act - Annual Report										
Reporting Year	From:	2019-01-01	To:	2019-12-31						
Reporting Entity Name			1745844 Alberta Ltd		Currency of the Report CAD					
Reporting Entity ESTMA Identification Number	E912410									
Subsidiary Reporting Entities (if										
necessary)										
Payments by Project										
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³
Canada	ATHABASCA OIL SANDS	905,225.00							905,225	Corporate tax paid by parent company of 1745844 Alberta Ltd, amounting to CAD 905,225.
Additional Notes ³ :										

¹ Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

² When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

³ Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.