

# Extractive Sector Transparency Measures Act - Annual Report



Reporting Entities May  
Insert Their Brand/Logo here

Reporting Entity Name	Shell Canada Energy					
Reporting Year	From	01-01-21	To:	31-12-21	Date submitted	27-05-22
Reporting Entity ESTMA Identification Number	E559022	<input checked="" type="radio"/> Original Submission <input type="radio"/> Amended Report				
Other Subsidiaries Included (optional field)						
Not Consolidated						
Not Substituted						
Attestation by Reporting Entity	27-05-22					

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

Full Name of Director or Officer of Reporting Entity	Leanne Gawley	Date	27-05-22
Position Title	Controller Canada		

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<b>Reporting Year</b>	<b>From:</b> 01-01-21	<b>To:</b> 31-12-21			
<b>Reporting Entity Name</b>	Shell Canada Energy			<b>Currency of the Report</b>	CAD
<b>Reporting Entity ESTMA Identification Number</b>	E559022				
<b>Subsidiary Reporting Entities (if necessary)</b>					

### Payments by Payee

Country	Payee Name <sup>1</sup>	Departments, Agency, etc... within Payee that Received Payments <sup>2</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes <sup>3,4</sup>
Canada	STRATHCONA COUNTY		39,648,446							39,648,446	2021 Property Tax Paid for Athabasca Oil Sands
Canada	PROVINCE OF BRITISH COLUMBIA	BC Hydro and Power		15,014,196	2,806,645					17,820,841	
Canada	GOVERNMENT OF ALBERTA		188,070	9,013,341	15,696					9,217,107	
Canada	PROVINCE OF BRITISH COLUMBIA	BC MINISTER OF FINANCE	2,380,059							2,380,059	
Canada	ALBERTA ENERGY REGULATOR				2,219,329					2,219,329	
Canada	PROVINCIAL TREASURER OF ALBERTA	ALBERTA REGISTRIES (LAND)			2,177,397					2,177,397	CAD\$ 40 belongs to Shell Canada Resources as a part of License Fee
Canada	MUNICIPAL DISTRICT OF PINCHER CREEK		1,570,789							1,570,789	
Canada	CLEARWATER COUNTY		1,406,277		183					1,406,460	
Canada	PROVINCE OF BRITISH COLUMBIA	MINISTRY OF EMPLOYMENT AND INVESTMENT			956,573					956,573	
Canada	GOVERNMENT OF CANADA	RECEIVER GENERAL FOR CANADA	15,345	547,155	21,038					583,538	
Canada	Alberta Petroleum Marketing Commission			407,057						407,057	
Canada	WEST MOBERLY FIRST NATIONS				400,000					400,000	
Canada	SAULTEAU FIRST NATIONS				400,000					400,000	
Canada	MUNICIPAL DISTRICT OF GREENVIEW NO. 16		394,736							394,736	
Canada	DOIG RIVER FIRST NATION				258,128					258,128	
Canada	MUNICIPAL DISTRICT OF ROCKYVIEW		236,567							236,567	
Canada	MCLEOD LAKE INDIAN BAND				200,000					200,000	
Canada	MOUNTAIN VIEW COUNTY		126,552							126,552	
Canada	STURGEON LAKE CREE NATION				100,000					100,000	
Canada	MINISTERE DU REVENU DU QUEBEC		292							292	CAD\$ 292 belongs to Corporate Income tax for Shell Canada Limited

**Additional Notes:**

<sup>1</sup> Enter the proper name of the Payee receiving the money (i.e. the municipality of x, the province of y, national government of z).

<sup>2</sup> Optional field.

<sup>3</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>4</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the Additional notes row or the Notes column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.

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<b>Reporting Entity Name</b>	Shell Canada Energy					
<b>Reporting Entity ESTMA Identification Number</b>	E559022					
<b>Subsidiary Reporting Entities (if necessary)</b>						

### Payments by Project

Country	Project Name <sup>1</sup>	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes <sup>23</sup>
Canada	ATHABASCA OIL SANDS	39,648,446	310,335						39,958,781	2020 Property Tax Paid for Athabasca Oil Sands
Canada	Groundbirch	2,342,519	15,014,196	5,080,243					22,436,958	
Canada	In Situ	187	4,928,083	546					4,928,817	CAD\$ 40 belongs to Shell Canada Resources as a part of License Fee
Canada	Foothills	3,221,875	1,409,403	291,399					4,922,677	
Canada	ABLTO		3,319,732						3,319,732	
Canada	CANADA Corporate	18,302		2,326,100					2,344,402	CAD\$ 292 belongs to Shell Canada Limited as a part of Quebec tax
Canada	Fox Creek	189,481		1,438,162					1,627,643	
Canada	Exploration	118,220		312,505					430,725	
Canada	Gold Creek	344,522		22,584					367,107	
Canada	Central Alberta Region			66,257					66,257	
Canada	Waterton	2,464		60,161					62,625	
Canada	Gundy	49,361							49,361	
Canada	Rocky Mountain House	45,086		3,512					48,599	
Canada	Shales			29,799					29,799	
Canada	Jumping Pound	146		16,866					17,012	
Canada	Grosmont			995					995	
Canada	Cliffdale			419					419	

**Additional Notes<sup>3</sup>:**

<sup>1</sup> Enter the project that the payment is attributed to. Some payments may not be attributable to a specific project, and do not need to be disclosed in the "Payments by Project" table.

<sup>2</sup> When payments are made in-kind, the notes field must highlight which payment includes in-kind contributions and the method for calculating the value of the payment.

<sup>3</sup> Any payments made in currencies other than the report currency must be identified. The Reporting Entity may use the "Additional Notes" row or the "Notes" column to identify any payments that are converted, along with the exchange rate and primary method used for currency conversions.